

# UTILIZING LOW GRADE COAL TO PRODUCE METHANOL : A CASE STUDY



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# AGENDA

- ◆ Gasification Overview
- ◆ Coal to Methanol : Case Study
  - Methanol
  - Current Methanol Scenario
    - Global
    - India
  - Coal to Methanol-BFD
  - Economics
- ◆ Conclusion
- ◆ Fluor Gasification Experience

# GASIFICATION OVERVIEW

- ◆ Reaction of low value fuels such as coal, petroleum residues, biomass, industrial wastes, MSW, etc. with oxygen and steam at high temperature to produce H<sub>2</sub> + CO synthesis gas
- ◆ Primary Gasification Reactions:
  - Partial Oxidation  $2 \text{C} + \text{O}_2 \rightarrow 2 \text{CO}$
  - Steam Gasification (Reforming)  $\text{C} + \text{H}_2\text{O} \rightarrow \text{CO} + \text{H}_2$
  - Water Gas Shift  $\text{CO} + \text{H}_2\text{O} \rightarrow \text{CO}_2 + \text{H}_2$
  - Methanation  $3 \text{H}_2 + \text{CO} \rightarrow \text{CH}_4 + \text{H}_2\text{O}$
- ◆ Operating Conditions: 900 – 2000°C / 0.3 – 85 barg
- ◆ Heteroatoms:
  - N converted primarily to N<sub>2</sub>, NH<sub>3</sub>, HCN
  - S converted primarily to H<sub>2</sub>S, COS, CS<sub>2</sub>
  - Many trace components (e.g. formic acid, chlorides, sulphur & nitrogen compounds, cyanides, soot, metal carbonyls and others)

# GASIFICATION OVERVIEW

- ◆ Water gas shift to adjust H<sub>2</sub>/CO ratio as required for end product
  - $\text{CO} + \text{H}_2\text{O} \rightarrow \text{H}_2 + \text{CO}_2$
- ◆ Syngas clean up and acid gas removal to condition gas for downstream catalysts and to meet environmental regulations
- ◆ Sulphur recovery as elemental sulphur or sulphuric acid
- ◆ Potential for CO<sub>2</sub> capture and use for Coal Bed Methane / Enhanced Oil Recovery or Sequestration
- ◆ Gasification is a complex and challenging process
  - Project execution requires integration of technologies from several parties
  - Attention to trace components, corrosion, catalyst life and process control
  - Special attention to CAPEX and OPEX from the early stages of project development
  - Requires a highly qualified team with gasification experience
  - Frequent routine maintenance and replacement of specific component which result in downtime
  - Handling of solids

# Coal to Methanol: Case Study

## **METHANOL**

- ◆ Methanol is a versatile chemical having a wide range of applications
- ◆ Traditional applications include production of formaldehyde, acetic acid, MTBE, Methyl Methacrylate, Methylamines, Methyl Halides, etc.
- ◆ Emerging applications are : Methanol to Olefins, Gasoline Blending, Biodiesel, DME, Methanol to Gasoline, Bunker Fuel, etc.
- ◆ Methanol is a clean burning fuel → produces no particulate matter, no soot, no SO<sub>x</sub> and NO<sub>x</sub> emissions



# Coal to Methanol: Case Study

## **CURRENT METHANOL SCENARIO - GLOBAL**

- ◆ World has installed capacity of 120 MMTPA of Methanol and will be about 200 MMTPA by 2025
- ◆ China alone produces 65% of world Methanol and it uses its coal to produce Methanol.
- ◆ Israel and Italy have adopted the M15 blending program with Petrol and fast moving towards M85 & M100
- ◆ Japan and Korea have extensive Methanol & DME usage and Australia has adopted GEM fuels (Gasoline, Ethanol & Methanol) and blends almost 56% Methanol

### Reference:

- ◆ <https://pib.gov.in/PressReleaseDetail.aspx?PRID=1514452>
- ◆ <http://vikaspedia.in/energy/energy-basics/methanol-economy-in-india>

# Coal to Methanol: Case Study

## **CURRENT METHANOL SCENARIO - INDIAN**

- ◆ India has an installed Methanol Production Capacity of 2 MMTPA which is currently produced from Natural Gas-
- ◆ As per plan by NITI AAYOG → 30 MMTPA of Methanol is required to substitute 10% of crude imports by 2030
- ◆ Presently India's import bill on account of crude stands at almost 6 lakh crores
- ◆ Government has set a goal to reduce the import bill by 10 % by the year 2022

## **HOW TO ACHIEVE THESE GOALS:**

- ◆ India has fifth largest coal reserves in the world
- ◆ Most of these reserves have low rank coal with high ash content
- ◆ Gasification offers an alternate to use domestically available coal reserves to make value added products in an environment friendly manner

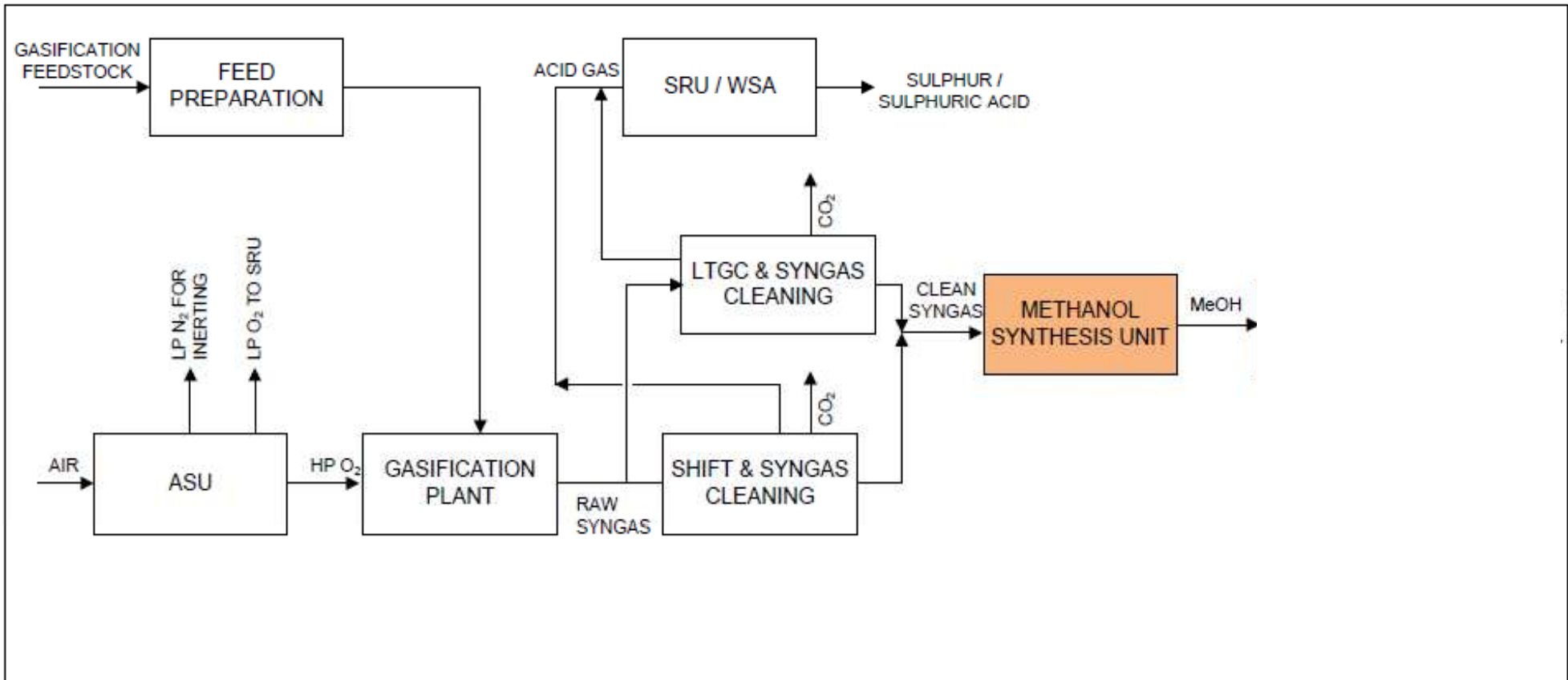
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# Coal to Methanol: Case Study

## COAL TO METHANOL- BFD





# Coal to Methanol: Case Study

## **ECONOMICS**

Basis and Assumptions:

- ◆ Methanol Capacity: 2250 KTA
- ◆ Coal (35-40 wt% ash) price : 20 - 40 \$/MT
- ◆ Raw water price : 0.06 \$/MT
- ◆ Sulphuric acid price : 78 \$/MT
- ◆ Operations & maintenance cost : 2 to 3 % of CAPEX

❖ Cash Cost= Raw material (coal + raw water) cost + Operations & Maintenance (incl. catalyst & chemicals) cost + Capital cost over plant design life – Revenue from other byproducts

❖ This Case Study is based on certain assumptions and results may vary based on feedstock characteristics and type of gasification technology selected

# Coal to Methanol: Case Study

## **ECONOMICS**

Results:

| Coal Cost (\$/MT) | Methanol Cash Cost (\$/MT) | Methanol Cash Cost (Rs/liter) |
|-------------------|----------------------------|-------------------------------|
| 20                | 180                        | 10.2                          |
| 30                | 200                        | 11.4                          |
| 40                | 220                        | 12.5                          |

Imported Methanol price in India: 290-320 \$/MT

Reference:

- ❖ <https://www.icis.com/explore/resources/news/2019/04/18/10350350/india-methanol-spikes-on-tight-supply-may-not-sustain-gains>

# CONCLUSIONS

- ◆ Gasification is a complex and challenging process but –
  - Offers a cost effective option to convert low rank coal into **high value added products such as Methanol**
  - Coal availability in India places gasification in a strategically important position with anticipated **positive downstream product slate demand**
  - Gasification offers an alternate to use domestically available vast coal reserves to make value added products in an **environment friendly manner**
  - Can **reduce India's fuel import bill** and help in achieving Government's plan to **boost Methanol economy**
  - While challenging, several gasification projects have been successful. Must employ **best technologies** and employ **gasification experienced** design engineers

# FLUOR GASIFICATION EXPERIENCE

| Client                  | Location   | Scope               | Feed                          | Products                         | Technology       | Completed |
|-------------------------|------------|---------------------|-------------------------------|----------------------------------|------------------|-----------|
| Confidential            | Indonesia  | Pre-FEED            | Coal                          | Polypropylene, DME and Urea      | Confidential     | Ongoing   |
| Lake Charles Methanol   | Louisiana  | FEED                | Petcoke                       | Methanol                         | GE               | Ongoing   |
| Celanese / IOCL         | India      | Pre-FEED            | Petcoke, Coal                 | Ethanol, Power                   | Confidential     | 2015      |
| Reliance Industries     | India      | E, P and PM Support | Petcoke, Coal                 | Hydrogen, SNG, Power             | MDR E-Gas        | Ongoing   |
| Pertamina               | Indonesia  | Pre-FEED            | MSW                           | Power                            | Solena           | 2014      |
| Confidential            | Indonesia  | Pre-FEED            | High Moisture Indonesian Coal | SNG, Urea, CO <sub>2</sub>       | Confidential     | 2012      |
| Jindal SynFuels         | India      | Pre-FEED            | High Ash Indian Coal          | FT Liquids, Ammonia              | Confidential     | 2012      |
| Reliance ADAG           | India      | Pre-FEED            | High Moisture Indonesian Coal | SNG, Power                       | Confidential     | 2012      |
| MAK                     | Mongolia   | Pre-FEED            | High Moisture Brown Coal      | MTG, Power                       | Confidential     | 2012      |
| Fulcrum Sierra BioFuels | Nevada     | FEED Refresh, EPC   | MSW                           | Ethanol, Power                   | InEnTech (IET)   | 2012      |
| OPTI Canada Phase II    | Alberta    | FEED                | Residue                       | Hydrogen, Power, CO <sub>2</sub> | Shell            | 2012      |
| Rentech                 | California | FEED                | Woody Waste                   | FT Liquids, Power                | Rentech SilvaGas | 2011      |

# FLUOR GASIFICATION EXPERIENCE

| Client       | Location     | Scope          | Feed                 | Products                                     | Technology                           | Completed |
|--------------|--------------|----------------|----------------------|--|--------------------------------------|-----------|
| Summit       | Texas        | FEED           | Coal                 | Urea, Power, CO <sub>2</sub>                 | Siemens                              | 2011      |
| Swan Hills   | Alberta      | Pre-FEED, FEED | Deep Unmineable Coal | Power, CO <sub>2</sub>                       | Swan Hills In-situ Coal Gasification | 2011      |
| MSEZL        | India        | Pre-FEED       | Petcoke              | Acetic Acid, Hydrogen, Power                 | Confidential                         | 2010      |
| Eastman      | Texas        | FEED           | Petcoke              | Hydrogen, Methanol, Ammonia, CO <sub>2</sub> | GE                                   | 2009      |
| Confidential | Montana      | Pre-FEED       | Coal                 | Urea, Power, CO <sub>2</sub>                 | Siemens                              | 2009      |
| Valero       | Texas        | Pre-FEED       | Petcoke              | Hydrogen, Power, CO <sub>2</sub>             | ECUST                                | 2009      |
| OPTI Canada  | Alberta      | FEED, EP       | Residue              | Hydrogen, Power                              | Shell                                | 2008      |
| Steelhead    | Illinois     | FEED           | Coal                 | SNG  | CoP E-Gas                            | 2006      |
| Total        | France       | FEED           | Residue              | Hydrogen, Power                              | GE                                   | 2004      |
| ISAB         | Italy        | Owner's Eng.   | Residue              | Hydrogen, Power                              | GE                                   | 1999      |
| Great Plains | North Dakota | Owner's Eng.   | Coal                 | SNG  | Lurgi                                | 1988      |
| Shell        | Netherlands  | FEED, EPCM     | Residue              | Hydrogen, Power                              | Shell                                | 1997      |
| Motiva       | Louisiana    | EP             | Residue              | Hydrogen                                     | GE                                   | 1985      |
| Eastman      | Tennessee    | C              | Coal                 | Chemicals                                    | GE                                   | 1986      |
| Sasol        | South Africa | EPCM           | Coal                 | FT Liquids, Chemicals                        | Lurgi                                | 1980      |



# STAY CONNECTED..

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