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CEMENTS

y – Combining the all Boilers
nmon WHR System (Mangrol)

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Initially a 10 MW WHR System with two kilns Capacity 2200TPD a running which was combined with an additional new kiln installed of 7500 TPD.

Instead of installing a separate Turbine Generator for the new Turbine Generator (26.5 MW) was installed by clubbing the WHR for more power generation.

- Minimize the CAPEX.
- Generate maximum power with available steam.
- Minimize the hookup time.
- Minimize power generation loss during hook up.
- Maximum re-use of existing equipment.
- Complete the work with quality and safely with in the minimum

ach

1st

To install one common TG set for all boilers by club equipment.

2nd

To install new WHR system for new kiln and run the existing separately.

- Installed 26.5 MW Turbine Generator for all boilers by clubbing system, thus **2.5 MW additional power generate** as compare to system.
- ACC and WTP along with Instrumentation re-used with common in order to reduce overall CAPEX.
- To reduce the hook up time, planned to work round the clock simultaneously specially when kilns were under shutdown.
- Completed all the hook up activity when Kiln-2 stopped resulted power generation loss.

- Due to low SSC, resulting in more power generation.
- High capacity turbine tends to lower auxiliary power consumption.
- More WHR generation and low auxiliary resulted in less greenhouse gas emission from CPP.
- Plant's operating cost is reduced due to reduction in cost per unit of power generation.
- Reduced air pollution due to less hot flue gases from CPP.
- Carbon footprint reduction **approx. 25000 MT per annum due to 2.5 MWH power.**

THANK YOU.